



P.S.C. NO. 8

Fourth Revised SHEET NO. 1.1

CANCELLING P.S.C. NO. 7

Third Revised SHEET NO. 1.1

JACKSON PURCHASE E.C.C.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE R - Residential Service (Continued)

RATE  
PER UNIT

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment) starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 16, 1997 DATE EFFECTIVE September 2, 1997

ISSUED BY G. Kelly Nuckols TITLE General Manager  
Name of Officer

"INTERIM RATES SUBJECT TO CHANGE"

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 29, 1997

*9/98*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

P.S.C. NO. 18

Eighteenth Revised SHEET NO. 2.0

SEP 02 1997

CANCELLING P.S.C. NO. 17

Seventeenth Revised SHEET NO. 2.0

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D Bee  
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

SCHEDULE 0L - Outdoor Lighting	RATE PER UNIT																																																						
<p><b>APPLICABILITY:</b> Applicable adjacent to the seller's facilities.</p> <p><b>TYPE OF SERVICE:</b> The seller will install and maintain automatic lighting fixtures and mercury vapor or high pressure sodium lamps controlled by a photo electric cell.</p> <p><b>RATE PER MONTH: Standard Fixtures -</b></p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Lamp Type</th> <th style="text-align: center;">Lumens</th> <th style="text-align: center;">Watts</th> <th style="text-align: center;">Monthly KWH</th> <th style="text-align: right;">Rate</th> <th style="text-align: right;">(R)</th> </tr> </thead> <tbody> <tr> <td>MV</td> <td style="text-align: center;">7,000</td> <td style="text-align: center;">175</td> <td style="text-align: center;">70</td> <td style="text-align: right;">\$ 6.75</td> <td style="text-align: right;">(R)</td> </tr> <tr> <td>MV</td> <td style="text-align: center;">20,000</td> <td style="text-align: center;">400</td> <td style="text-align: center;">145</td> <td style="text-align: right;">\$10.05</td> <td style="text-align: right;">(R)</td> </tr> <tr> <td>HPS</td> <td style="text-align: center;">8,000</td> <td style="text-align: center;">100</td> <td style="text-align: center;">40</td> <td style="text-align: right;">\$ 6.75</td> <td style="text-align: right;">(R)</td> </tr> <tr> <td>HPS</td> <td style="text-align: center;">23,000</td> <td style="text-align: center;">250</td> <td style="text-align: center;">95</td> <td style="text-align: right;">\$ 8.95</td> <td style="text-align: right;">(R)</td> </tr> <tr> <td>HPS (Flood)</td> <td style="text-align: center;">23,000</td> <td style="text-align: center;">250</td> <td style="text-align: center;">95</td> <td style="text-align: right;">\$ 9.45</td> <td style="text-align: right;">(R)</td> </tr> <tr> <td>METAL HALIDE</td> <td style="text-align: center;">14,000</td> <td style="text-align: center;">175</td> <td style="text-align: center;">72</td> <td style="text-align: right;">\$11.35</td> <td style="text-align: right;">(R)</td> </tr> <tr> <td>METAL HALIDE</td> <td style="text-align: center;">34,000</td> <td style="text-align: center;">400</td> <td style="text-align: center;">163</td> <td style="text-align: right;">\$15.95</td> <td style="text-align: right;">(R)</td> </tr> <tr> <td>METAL HALIDE</td> <td style="text-align: center;">110,000</td> <td style="text-align: center;">1,000</td> <td style="text-align: center;">367</td> <td style="text-align: right;">\$23.01</td> <td style="text-align: right;">-</td> </tr> </tbody> </table>		Lamp Type	Lumens	Watts	Monthly KWH	Rate	(R)	MV	7,000	175	70	\$ 6.75	(R)	MV	20,000	400	145	\$10.05	(R)	HPS	8,000	100	40	\$ 6.75	(R)	HPS	23,000	250	95	\$ 8.95	(R)	HPS (Flood)	23,000	250	95	\$ 9.45	(R)	METAL HALIDE	14,000	175	72	\$11.35	(R)	METAL HALIDE	34,000	400	163	\$15.95	(R)	METAL HALIDE	110,000	1,000	367	\$23.01	-
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<p><b>TERMS OF PAYMENT:</b> The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rate shall apply.</p> <p><b>CONDITIONS OF SERVICE:</b> The seller will furnish and install one pole and 150 feet of line for each lamp furnished under the above rate. In the event additional poles are required beyond the one pole furnished by the seller, the consumer shall pay a non-refundable contribution equal to the total cost incurred by the seller for each additional pole and associated overhead line.</p>																																																							

DATE OF ISSUE September 16, 1997 DATE EFFECTIVE September 2, 1997  
 ISSUED BY G. Kelly Nuckols TITLE General Manager  
Name of Officer **"INTERIM RATES SUBJECT TO CHANGE"**

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
 Case No. 97-224 dated August 29, 1997

C8/198

Jackson Purchase ECC  
For Entire Territory Served  
Community, Town or City

P.S.C. NO. 8

Third Revised SHEET NO. 2.1

CANCELLING P.S.C. NO. 7

Second Revised SHEET NO. 2.1

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE OL - Outdoor Lighting (Continued)

RATE PER UNIT

For Interstate and Highway lights seller will provide up to 150 feet of line for light furnished for no additional cost. A monthly pole charge will be assessed in accordance with the above rate for each pole provided by the seller for interstate & highway lighting.

Lighting shall be furnished from dusk to dawn.

Lamp and photo cell replacements will be made by the seller without cost during normal work hours. Outages should be reported promptly.

The above rate is predicated on the seller furnishing wood poles and overhead lines. In the event the consumer wishes to purchase, install and maintain special metal or concrete poles at the consumer's expense, the seller will supply trench (where not under paved parking lots or driveways), underground wire, luminaries and brackets at the above rate provided poles are not placed more than 150 feet apart.

All material provided by the seller shall remain the property of the seller.

Any damage to lamps, luminaries or other equipment resulting from vandalism shall be charged to the consumer at cost on a separate invoice.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan Bee

SECRETARY OF THE COMMISSION

DATE OF ISSUE September 16, 1997

DATE EFFECTIVE September 2, 1997

ISSUED BY G. Kelly Muckols  
Name of Officer

TITLE General Manager  
"INTERIM RATES SUBJECT TO CHANGE"

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 29, 1997

28/98

Jackson Purchase ECC  
 For Entire Territory Served  
Community, Town or City

P.S.C. NO. 16

Eighteenth Revised SHEET NO. 3.0

CANCELLING P.S.C. NO. 15

Seventeenth Revised SHEET NO. 3.0

Jackson Purchase ECC  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SCHEDULE CSL - Community & Public Street Lighting	RATE PER UNIT
<p><b>APPLICABILITY:</b>                      Applicable adjacent to the seller's facilities subject to the established rules of the seller.</p> <p><b>AVAILABILITY:</b>                      Available to federal, state and local governmental agencies or any private customer, requesting ten (10) or more luminaries, for dusk to dawn street lighting service of a type not provided for under Schedule OL - Outdoor Lighting, for a term of not less than one year.</p> <p><b>TYPE OF SERVICE:</b>                      The seller will install and maintain automatic street lighting systems of a type desired by the customer, single phase, 60 cycles, at available secondary voltages.</p> <p><b>MONTHLY RATE:</b>                      Energy Charge - The monthly energy charge for each type of lamp shall be \$0.03377 per rated KWH per month as determined by the formula below:                       Monthly Rated KWH = (4,000 hours per year X Manufacturer's suggested Line Watts / 1000) / 12</p> <p>Facilities Charge - The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facilities charge for a given agency shall be 1.38 percent of said total investment. If the customer pays a contribution in aid of construction, the facilities charge shall be 0.61 percent of said contribution in aid of construction, plus 1.38 percent of the remaining cooperative investment.</p>	<p>PUBLIC SERVICE COMMISSION                      OF KENTUCKY                      EFFECTIVE                       MAY 01 1998                       PURSUANT TO 807 KAR 5.011,                      SECTION 9 (1)                      BY: <u>Stephan D. Bell</u>                      SECRETARY OF THE COMMISSION</p> <p>(R)</p> <p>(I)</p> <p>(I)</p>

DATE OF ISSUE May 5, 1998 DATE EFFECTIVE May 1, 1998

ISSUED BY G. Kelly Nuckols TITLE General Manager  
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 92-509 dated July 22, 1994

*Handwritten:* 28198

JACKSON PURCHASE E.C.C.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CSL - Community & Public Street Lighting  
 (Cont.)

RATE  
 PER UNIT

The facility charge will be reviewed annually by May 1 of each year. The facility charge will be based upon the financial data of the previous calendar year.

FUEL ADJUSTMENT:

See sheet No. 6.0 for applicable fuel adjustment.

ENVIRONMENTAL SURCHARGE:

See Sheet No. 6.1 for applicable environmental surcharge.

(N)  
 (N)

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rate shall apply.

CONDITIONS OF SERVICE:

The seller will furnish all necessary material to install the street lighting system desired by the customer.

Lighting shall be furnished from dusk to dawn.

Lamp and photo cell replacements will be made by the seller without cost during normal work hours. Outages should be reported promptly.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

OCT 24 1995

PURSUANT TO 807 KAR 5011,  
 SECTION 9(1)

BY: Jordan C. Neel  
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 13, 1995 DATE EFFECTIVE October 4, 1995  
 ISSUED BY David Stiles, Jr. TITLE General Manager  
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 95-208 dated October 4, 1995

*c8/98*

P.S.C. NO. 17

Nineteenth Revised SHEET NO. 4.0

CANCELLING P.S.C. NO. 16

Eighteenth Revised SHEET NO. 4.0

JACKSON PURCHASE E.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT						
SCHEDULE C - Small Commercial								
<p><u>APPLICABILITY:</u>                      Applicable to commercial consumers with installed transformer capacity of 25 KVA or less subject to the established rules of the seller.</p> <p><u>AVAILABILITY:</u>                      Available to all single phase, small commercial users adjacent to the seller's overhead distribution facilities.</p> <p><u>TYPE OF SERVICE:</u>                      Single - phase, 60 cycles at available secondary voltages.</p>								
<p><u>RATE:</u></p> <table border="0"> <tr> <td>Service Charge</td> <td>Minimum per month</td> <td>\$7.00</td> </tr> <tr> <td>Energy Charge</td> <td>Per kWh per month</td> <td>.05883 (R)</td> </tr> </table>		Service Charge	Minimum per month	\$7.00	Energy Charge	Per kWh per month	.05883 (R)	
Service Charge	Minimum per month	\$7.00						
Energy Charge	Per kWh per month	.05883 (R)						
<p><u>MINIMUM CHARGE:</u>                      The minimum monthly charge under the above rate shall be:</p> <p>(a) \$7.00 where 5 KVA or less of transformer capacity is required. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required.</p>								

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 AUG 06 1998  
 PURSUANT TO 207 KAR 5.011,  
 SECTION 9 (1)  
 BY [Signature] Beu  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY [Signature] G. Kelly Nuckols TITLE President & CEO  
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

*CS/98*

Form for filing Rate Schedules

Jackson Purchase ECC  
For Entire Territory Served  
Community, Town or City

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

P.S.C. NO. 16

SEP 02 1997

Nineteenth Revised SHEET NO. 5.0

CANCELLING P.S.C. NO. 15

Eighteenth Revised SHEET NO. 5.0

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

SCHEDULE D - Comm. & Industrial, Single & Three Phase Service  
- Over 25 KVA, Single Phase Residential Over 50 KVA

RATE  
PER UNIT

AVAILABILITY:

Available for commercial and industrial and all other three phase service regardless of classification where installed transformer capacity is over 25 KVA, and for all single phase residential service where installed transformer capacity is greater than 50 KVA, for all uses subject to the established rules and regulations of the seller.

CHARACTER OF SERVICE:

Single phase or three phase, 60 cycles at available voltages.

MONTHLY CHARGES:

Service Charge	Minimum per month	\$25.00	(I)
Demand Charge	Per KW per month	\$ 4.95	(R)
Energy Charge			
First	200 KWH per KW	Per KWH per month	.03830 (R)
Next	200 KWH per KW	Per KWH per month	.03100 (R)
Next	200 KWH per KW	Per KWH per month	.02730 (N)
Over	600 KWH per KW	Per KWH per month	.02370 (N)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of thirty (30) minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor. Demand charge will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than ninety (90) percent and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

(T)  
(T)

DATE OF ISSUE September 16, 1997

DATE EFFECTIVE September 2, 1997

ISSUED BY G. Kelly Nickols  
Name of Officer

TITLE General Manager  
" INTERIM RATES SUBJECT TO CHANGE"

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 29, 1997

*C87/98*



P.S.C. NO. 9

Fourth Revised SHEET NO. 5.1

CANCELLING P.S.C. NO. 8

Third Revised SHEET NO. 5.1

JACKSON PURCHASE E.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SCHEDULE D - Comm. & Industrial, Single & Three Phase Service - Over 25 KVA, Single Phase Residential Over 50 KVA	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE:</u>                      The minimum monthly charge under the above rate shall be \$25.00 or \$.75 for each KVA of transformer capacity or fraction thereof required, whichever is greater. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.</p> <p><u>CONDITIONS OF SERVICE:</u>                      Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.</p> <p>All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p><u>DELIVERY POINT:</u>                      The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer, which shall be installed by the consumer in the consumer's service entrance facilities or at location agreed to in accordance with provisions of primary service.</p>	
<p>PUBLIC SERVICE COMMISSION                      OF KENTUCKY                      EFFECTIVE                      AUG 06 1998                      PURSUANT TO 807 KAR 5:011,                      SECTION 9 (1)                      BY: <u>Stephen O. Bell</u>                      SECRETARY OF THE COMMISSION</p>	

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols TITLE President & CEO  
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

*CS/198*

JACKSON PURCHASE E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER UNIT

FUEL ADJUSTMENTS:

Periodic adjustments per KWH of sales shall be made in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods.

F (b) \_\_\_\_\_  
 ----- Shall be the base fuel contained  
 S (b) \_\_\_\_\_

in the seller's wholesale purchased power contract with its supplier.

F (m) \_\_\_\_\_  
 ----- Shall be the adjustment in accordance  
 S (m) \_\_\_\_\_

with the Fuel Adjustment Clause contained in the seller's wholesale purchase power contract with its supplier.

The adjustment factor on the effective date of this tariff shall be zero with existing fuel adjustments included in base rates effective this date.

The adjustment factor hence forth shall be equal to the fuel adjustment per KWH or each fraction thereof in the seller's wholesale power bill for the next preceding month as adjusted for distribution losses utilizing the previous twelve (12) months average line loss as a decimal addition to 1.0.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 JUN 02 1980  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: J. Geoghegan

DATE OF ISSUE April 9, 1987 DATE EFFECTIVE June 2, 1980

ISSUED BY David Stiles, Jr.  
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 7676 & 7150 dated May 30, 1980

*88118*

P.S.C. NO. 1

Original SHEET NO. 6 1

CANCELLING P.S.C. NO. \_\_\_\_\_

JACKSON PURCHASE E.C.C.  
 Name of Issuing Corporation

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE**

CLASSIFICATION OF SERVICE

OCT 24 1995

PURSUANT TO 807 KAR 5.011 PER UNIT  
 SECTION 9(1)

ENVIRONMENTAL SURCHARGE:

BY: Jordan C. Neal (N)  
 FOR THE PUBLIC SERVICE COMMISSION (N)

(1) BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS (N)

Billings computed pursuant to rate schedules to which this environmental surcharge is applicable shall be increased or decreased during each month by the following environmental surcharge factor applied to each kilowatt hour sold: (N)

$$\text{Environmental Surcharge Factor} = \frac{EN(m)}{P(m)}$$

Where EN is the aggregate monthly charge or credit from the seller's wholesale power supplier for all non-dedicated delivery points for environmental surcharge (plus any over/under recovery from the prior month) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the environmental surcharge is billed. (N)

(2) BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO SELLER) (N)

Billings computed pursuant to rate schedules or special contracts to which this environmental surcharge is applicable shall be increased or decreased during each month equal to the amount billed to the seller for the customer's dedicated delivery point by the wholesale power supplier for environmental surcharge. (N)

DATE OF ISSUE October 13, 1995 DATE EFFECTIVE October 4, 1995

ISSUED BY David Stiles, Jr. TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 95-208 dated October 4, 1995

*CS/98*

JACKSON PURCHASE E.C.C.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE SP - Seasonal Power Service	RATE PER UNIT												
<p><u>APPLICABILITY:</u>                      Applicable to consumers requiring seasonal use for irrigation power, grain drying power and similar uses, subject to the established rules of the seller.</p>													
<p><u>AVAILABILITY:</u>                      Available to consumers located adjacent to the seller's facilities.</p>													
<p><u>TYPE OF SERVICE:</u>                      Single phase and three phase (where available), 60 cycles at available secondary voltage.</p>													
<p><u>RATE PER YEAR:</u></p> <table border="0"> <tr> <td>First</td> <td>1,500 KWH</td> <td>Per KWH per year</td> <td>\$ .14054 (R)</td> </tr> <tr> <td>Next</td> <td>500 KWH/H.P.</td> <td>Per KWH per year</td> <td>.10127 (R)</td> </tr> <tr> <td>All Additional</td> <td>KWH</td> <td>Per KWH per year</td> <td>.06047 (R)</td> </tr> </table>	First	1,500 KWH	Per KWH per year	\$ .14054 (R)	Next	500 KWH/H.P.	Per KWH per year	.10127 (R)	All Additional	KWH	Per KWH per year	.06047 (R)	
First	1,500 KWH	Per KWH per year	\$ .14054 (R)										
Next	500 KWH/H.P.	Per KWH per year	.10127 (R)										
All Additional	KWH	Per KWH per year	.06047 (R)										
<p><u>FUEL ADJUSTMENT:</u>                      See Sheet No. 6.0 for applicable fuel adjustment.</p>													
<p><u>ENVIRONMENTAL SURCHARGE:</u>                      See Sheet No. 6.1 for applicable environmental surcharge.</p>													
<p><u>MINIMUM ANNUAL CHARGE:</u>                      The minimum annual charge under the above rate shall be:</p>													
<p>(a) First 25 connected horsepower or less (minimum) \$309.00                      Balance of connected horsepower Per H.P. per yr. \$9.99</p>													
<p>(b) Plus the amount specified under the line extension and rephasing policy contained in the rules and regulations.</p>													

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

APR 01 1996

DATE OF ISSUE April 2, 1996  
 ISSUED BY David Stiles, Jr.  
 Name of Officer

DATE EFFECTIVE April 1, 1996  
 TITLE General Manager  
 PURSUANT TO 807 KAR 5-011, SECTION 9 (1)  
 BY Phyllis Fannin  
 DIRECTOR, RATES & RESEARCH DIV

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN  
 Case No. 94-477 dated December 14, 1994

*CS/98*

Jackson Purchase ECC  
For Entire Territory Served  
Community, Town or City

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

P.S.C. NO. 16

SEP 02 1997

Eighteenth Revised SHEET NO. 8.0

CANCELLING P.S.C. NO. 15

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Seventeenth Revised SHEET NO. 8.0

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service	RATE PER UNIT
<p><u>AVAILABILITY:</u> Available for commercial and industrial service in excess of 3,000 KW for all uses subject to established rules and regulations of the seller for service directly from a substation connected to Big Rivers transmission system.</p>	(N) (N)
<p><u>CHARACTER OF SERVICE:</u> Three phase, 60 cycles at available transmission voltages.</p>	
<p><u>MONTHLY RATES:</u> Demand Charge First 3,000 KW of billing demand Minimum per month \$23,100.00 (R) All additional KW Per KW per month \$ 7.70 (R)</p> <p>Energy Charge All Energy Per KWH per month .0210600 (I)</p>	
<p><u>FACILITIES CHARGE:</u> The cooperative will provide investment in substation facilities up to \$11.00 per KW times the estimated average twelve month billing demand. A monthly facilities charge of 1.25% shall be applied to any substation investment in excess of this amount.</p>	(N) (N) (N) (N)
<p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand in kilowatts shall be the consumer's maximum integrated thirty (30) minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for average power factors lower than ninety (90) when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent.</p>	

DATE OF ISSUE September 16, 1997

DATE EFFECTIVE September 2, 1997

ISSUED BY G. Kelly Nickols  
Name of Officer

TITLE General Manager  
"INTERIM RATES SUBJECT TO CHANGE"

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 29, 1997

8/29/97

Form for filing Rate Schedules

Jackson Purchase ECC  
For Entire Territory Served  
Community, Town or City

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

P.S.C. NO. 11

SEP 02 1997

Tenth Revised SHEET NO. 8.1

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

CANCELLING P.S.C. NO. 10

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

ninth Revised SHEET NO. 8.1

CLASSIFICATION OF SERVICE

SCHEDULE I - Industrial Service (Continued)	RATE PER UNIT
<p><u>DETERMINATION OF BILLING DEMAND (Continued):</u> for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.</p>	(T) (T)
<p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under the above rate shall be \$23,100.00 where 3,000 KVA or less of transformer capacity is required. For consumers requiring more than 3,000 KVA of transformer capacity, the minimum charge shall be increased by \$.75 for each KVA or fraction thereof required above 3,000 KVA. Where it is necessary to extend or reinforce facilities in excess of standard service facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities of one and one-half (1½) percent per month of the total cost of the excess facilities as a facilities charge for which no power and energy would be delivered.</p>	(R)
<p><u>CONDITIONS OF SERVICE:</u> Compensating starting equipment may be required for all motors when specified by the seller because of power line characteristics.</p>	
<p><u>DELIVERY POINT:</u> Unless otherwise specified in the service contract, the delivery point shall be the connection between conductors furnished and installed by the seller and the conductors furnished and installed by the consumer. All wiring, pole lines and other equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p>	

DATE OF ISSUE September 16, 1997 DATE EFFECTIVE September 2, 1997  
ISSUED BY G. Kelly Nuckols TITLE General Manager  
Name of Officer

"INTERIM RATES SUBJECT TO CHANGE"

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 29, 1997

8/29/97

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. (1)

SEP 02 1997

CANCELLING P.S.C. NO. \_\_\_\_\_

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

SHEET NO. \_\_\_\_\_

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

SCHEDULE LI-1 - Large Industrial	RATE PER UNIT						
<p><u>AVAILABILITY:</u> This rate shall apply for large consumers contracting for service under terms and conditions set forth in the Large Industrial Customer Tariff of Big Rivers Electric Corporation.</p> <p><u>CONDITIONS OF SERVICE:</u> Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none"> <li>1) The consumer must have a peak demand of at least 1,000 kW;</li> <li>2) The consumer must execute a contract with a minimum five year term;</li> <li>3) The consumer would otherwise qualify for service under Schedule D or I;</li> <li>4) The consumer's service characteristics meet the qualifications for service specified in the Big River's Large Industrial Customer Tariff;</li> <li>5) It shall be the responsibility of the customer to coordinate through JPECC or its authorized agent all transactions that JPECC must make on behalf of the customer pursuant to the BREC Large Industrial Customer Tariff.</li> </ol> <p><u>MONTHLY RATE:</u></p> <p>A. Wholesale Power Cost: An amount equal to all the monthly charges levied by Big Rivers Electric Corporation for the wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders: Customers otherwise served on Schedule D:</p> <table data-bbox="178 1617 1429 1702"> <tr> <td>Service Charge:</td> <td>Minimum per Month</td> <td>\$25.00</td> </tr> <tr> <td>Demand Charge:</td> <td>Per kW of Billing Demand</td> <td>\$ 0.11</td> </tr> </table>	Service Charge:	Minimum per Month	\$25.00	Demand Charge:	Per kW of Billing Demand	\$ 0.11	
Service Charge:	Minimum per Month	\$25.00					
Demand Charge:	Per kW of Billing Demand	\$ 0.11					

DATE OF ISSUE September 16, 1997 DATE EFFECTIVE September 2, 1997  
ISSUED BY G. Kelly Nuckols TITLE General Manager  
Name of Officer

"INTERIM RATES SUBJECT TO CHANGE"

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 29, 1997

*CS/PA*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

P.S.C. NO. \_\_\_\_\_

ORIGINAL SHEET NO. (2)

SEP 02 1997

CANCELLING P.S.C. NO. \_\_\_\_\_

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

SHEET NO. \_\_\_\_\_

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

CLASSIFICATION OF SERVICE

SCHEDULE LI-1 - Large Industrial (Continued)	RATE PER UNIT
<u>MONTHLY RATE (continued):</u>	
Energy Charges:	
First 600 kWh/kW	Per kWh delivered \$ 0.0058
Over 600 kWh/kW	Per kWh delivered \$ 0.0022
Customers otherwise served on Schedule I:	
Facilities Charge:	Same as written in Schedule I
Demand Charges:	
First 3,000 kW of Billing Demand	Minimum per month \$990.00
All additional kW of Billing Demand	Per kW \$ 0.33
Energy Charge:	Per kWh delivered \$ 0.0066
<u>DETERMINATION OF RETAIL ADDER BILLING DEMAND:</u>	
The retail adder billing demand in kilowatts shall be the consumer's maximum integrated thirty (30) minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty (30) minute period the integrated kilowatt demand during the preceding thirty (30) minutes. Demand charges will be adjusted to correct for average power factors lower than ninety (90) percent when the seller deems necessary. Such adjustments will be made by increasing the measured demand one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.	
<u>MINIMUM CHARGE:</u>	
The minimum monthly charge under the above rate shall be \$0.75 per kVA of Transformer capacity or fraction thereof required whichever is greater. Where it is necessary to extend or reinforce existing	

DATE OF ISSUE September 16, 1997

DATE EFFECTIVE September 2, 1997

ISSUED BY G. Kelly  
Name of Officer

TITLE General Manager  
"INTERIM RATES SUBJECT TO CHANGE"

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 29, 1997

*CS/KP*



P.S.C. NO. \_\_\_\_\_

ORIGINAL \_\_\_\_\_ SHEET NO. (3)

CANCELLING P.S.C. NO. \_\_\_\_\_

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE LI-1 - Large Industrial

RATE PER UNIT

MINIMUM CHARGE (continued):

distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics.

All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities or at a location agreed to in accordance with provisions of primary service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 16, 1997 DATE EFFECTIVE September 2, 1997  
ISSUED BY G. Kelly Nuckols TITLE General Manager  
Name of Officer

"INTERIM RATES SUBJECT TO CHANGE"

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 29, 1997

CA/98

Jackson Purchase EC  
 For Entire Territory Served  
Community, Town or City

P.S.C. NO. 17

Nineteenth Revised SHEET NO. 9.0

CANCELLING P.S.C. NO. 16

Eighteenth Revised SHEET NO. 9.0

JACKSON PURCHASE E.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT						
<p>SCHEDULE ND - Comm. &amp; Industrial &amp; All Other Three Phase Service 25 KVA or Less,                      Residential Service 50 KVA or Less</p>								
<p><u>AVAILABILITY:</u>                      Available for commercial and industrial and all other three phase service regardless of classification where the installed transformer capacity is 25 KVA or less, and for three phase residential service where the installed transformer capacity is 50 KVA or less for all uses subject to the established rules and regulations of the seller.</p>								
<p><u>CHARACTER OF SERVICE:</u>                      Three phase, 60 cycles at available secondary voltages.</p>								
<p><u>MONTHLY RATES:</u></p> <table border="0"> <tr> <td>Service Charge</td> <td>Minimum per month</td> <td>\$15.00</td> </tr> <tr> <td>Energy Charge</td> <td>Per kWh per month</td> <td>.05583 (R)</td> </tr> </table>		Service Charge	Minimum per month	\$15.00	Energy Charge	Per kWh per month	.05583 (R)	
Service Charge	Minimum per month	\$15.00						
Energy Charge	Per kWh per month	.05583 (R)						
<p><u>MINIMUM CHARGE:</u>                      The minimum monthly charge under the above rate shall be \$15.00 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be \$ .75 per KVA or fraction thereof required. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt - hours corresponding to the minimum charge in accordance with the foregoing rate.</p>								

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 AUG 06 1998  
 PURSUANT TO 307 KAR 5.011,  
 SECTION 9 (1)  
 BY: Stephen B. W.  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 6, 1998

ISSUED BY G. Kelly Nuckols TITLE President & CEO  
Name of Officer

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 6, 1998

*28/98*

P.S.C. NO. 8

Fifth Revised SHEET NO. 9.1

CANCELLING P.S.C. NO. 7

Fourth Revised SHEET NO. 9.1

JACKSON PURCHASE E.C.C.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE ND - Comm. & Industrial & All Other Three Phase Service  
25 KVA or Less, Residential Service 50 KVA or Less

RATE  
PER UNIT

TERMS OF PAYMENT:

The above rates are net, the gross rates being five (5) percent higher. In the event the current bill is not paid on or before the date shown on the bill, the gross rates shall apply.

CONDITIONS OF SERVICE:

Compensating starting equipment may be required for all motors rated fifteen (15) horsepower or over, and for smaller motors when specified by the seller because of power line characteristics. All wiring, pole lines and other electrical equipment (except metering equipment), starters, switches and fuses beyond the delivery point will be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

DELIVERY POINT:

The point of delivery of electric energy shall be the connection between conductors furnished and installed by the seller and the conductors furnished and/or installed by the consumer. Normally, the seller shall furnish a meter base to the consumer which shall be installed by the consumer in the consumer's service entrance facilities.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 02 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE Septmeber 16, 1997 DATE EFFECTIVE September 2, 1997  
ISSUED BY G. Kelly Nuckols TITLE General Manager  
Name of Officer

"INTERIM RATES SUBJECT TO CHANGE"

Issued by authority of an Order of the PUBLIC SERVICE COMMISSION OF KENTUCKY IN

Case No. 97-224 dated August 29, 1997

*Handwritten initials/signature in red ink.*

Jackson Purchase ECC  
FOR Entire Territory Served

P.S.C. KY. NO. 14

Eleventh Revised SHEET NO. 12.4d

CANCELLING P.S.C. KY. NO. 13

JACKSON PURCHASE E.C.C.

Tenth Revised SHEET NO. 12.4d

RULES AND REGULATIONS

EXHIBIT "A"

AVERAGE UNDERGROUND COST DIFFERENTIAL FOR PRIMARY CONDUCTORS

Calendar Year	URD Footage	URD Cost	URD Cost Per Foot	Overhead Footage	Overhead Cost	Overhead Cost Per Foot
1995	18,297	\$121,678	\$6.65	19,290	\$91,694	\$4.75
Average Cost Per Foot Underground						\$6.65
Average Cost Per Foot Overhead						4.75
Average Cost Differential Per Foot						\$1.90 (I)
=====						

EXHIBIT "B"

AVERAGE UNDERGROUND COST DIFFERENTIAL FOR SERVICE AND SECONDARY CONDUCTORS

Calendar Year	URD Footage	URD Cost	URD Cost Per Foot	Overhead Footage	Overhead Cost	Overhead Cost Per Foot
1995	14,136	\$117,828	\$8.34	14,782	\$97,612	\$6.60
Average Cost Per Foot Underground						\$8.34
Average Cost Per Foot Overhead						6.60
Average Cost Differential Per Foot						\$1.74 (I)
=====						

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 15 1996

PURSUANT TO 807 KAR 5011,

SECTION 9(1)  
**CANCELLED**  
BY: *Jordan B. ...*  
FOR THE PUBLIC SERVICE COMMISSION  
**OCT 1999**

DATE OF ISSUE June 15, 1996

DATE EFFECTIVE June 15, 1996

ISSUED BY

*David Stiles, Jr.*  
Name of Officer Title Address  
David Stiles, Jr., General Manager, Box 3188, Paducah, KY 42002